

# IN THE OIL FIELDS

Office: 6241 W. H. PECK Residence 2442

Oil Market	Quotations
Gasoline	1.15
Crude Oil	1.20
Refined Oil	1.25
Motor Oil	1.30
Heavy Oil	1.35
Light Oil	1.40
Dark Oil	1.45
White Oil	1.50
Black Oil	1.55
Red Oil	1.60
Blue Oil	1.65
Green Oil	1.70
Yellow Oil	1.75
Pink Oil	1.80
Brown Oil	1.85
Grey Oil	1.90
White Oil	1.95
Black Oil	2.00
Red Oil	2.05
Blue Oil	2.10
Green Oil	2.15
Yellow Oil	2.20
Pink Oil	2.25
Brown Oil	2.30
Grey Oil	2.35
White Oil	2.40
Black Oil	2.45
Red Oil	2.50
Blue Oil	2.55
Green Oil	2.60
Yellow Oil	2.65
Pink Oil	2.70
Brown Oil	2.75
Grey Oil	2.80
White Oil	2.85
Black Oil	2.90
Red Oil	2.95
Blue Oil	3.00
Green Oil	3.05
Yellow Oil	3.10
Pink Oil	3.15
Brown Oil	3.20
Grey Oil	3.25
White Oil	3.30
Black Oil	3.35
Red Oil	3.40
Blue Oil	3.45
Green Oil	3.50
Yellow Oil	3.55
Pink Oil	3.60
Brown Oil	3.65
Grey Oil	3.70
White Oil	3.75
Black Oil	3.80
Red Oil	3.85
Blue Oil	3.90
Green Oil	3.95
Yellow Oil	4.00
Pink Oil	4.05
Brown Oil	4.10
Grey Oil	4.15
White Oil	4.20
Black Oil	4.25
Red Oil	4.30
Blue Oil	4.35
Green Oil	4.40
Yellow Oil	4.45
Pink Oil	4.50
Brown Oil	4.55
Grey Oil	4.60
White Oil	4.65
Black Oil	4.70
Red Oil	4.75
Blue Oil	4.80
Green Oil	4.85
Yellow Oil	4.90
Pink Oil	4.95
Brown Oil	5.00
Grey Oil	5.05
White Oil	5.10
Black Oil	5.15
Red Oil	5.20
Blue Oil	5.25
Green Oil	5.30
Yellow Oil	5.35
Pink Oil	5.40
Brown Oil	5.45
Grey Oil	5.50
White Oil	5.55
Black Oil	5.60
Red Oil	5.65
Blue Oil	5.70
Green Oil	5.75
Yellow Oil	5.80
Pink Oil	5.85
Brown Oil	5.90
Grey Oil	5.95
White Oil	6.00
Black Oil	6.05
Red Oil	6.10
Blue Oil	6.15
Green Oil	6.20
Yellow Oil	6.25
Pink Oil	6.30
Brown Oil	6.35
Grey Oil	6.40
White Oil	6.45
Black Oil	6.50
Red Oil	6.55
Blue Oil	6.60
Green Oil	6.65
Yellow Oil	6.70
Pink Oil	6.75
Brown Oil	6.80
Grey Oil	6.85
White Oil	6.90
Black Oil	6.95
Red Oil	7.00
Blue Oil	7.05
Green Oil	7.10
Yellow Oil	7.15
Pink Oil	7.20
Brown Oil	7.25
Grey Oil	7.30
White Oil	7.35
Black Oil	7.40
Red Oil	7.45
Blue Oil	7.50
Green Oil	7.55
Yellow Oil	7.60
Pink Oil	7.65
Brown Oil	7.70
Grey Oil	7.75
White Oil	7.80
Black Oil	7.85
Red Oil	7.90
Blue Oil	7.95
Green Oil	8.00
Yellow Oil	8.05
Pink Oil	8.10
Brown Oil	8.15
Grey Oil	8.20
White Oil	8.25
Black Oil	8.30
Red Oil	8.35
Blue Oil	8.40
Green Oil	8.45
Yellow Oil	8.50
Pink Oil	8.55
Brown Oil	8.60
Grey Oil	8.65
White Oil	8.70
Black Oil	8.75
Red Oil	8.80
Blue Oil	8.85
Green Oil	8.90
Yellow Oil	8.95
Pink Oil	9.00
Brown Oil	9.05
Grey Oil	9.10
White Oil	9.15
Black Oil	9.20
Red Oil	9.25
Blue Oil	9.30
Green Oil	9.35
Yellow Oil	9.40
Pink Oil	9.45
Brown Oil	9.50
Grey Oil	9.55
White Oil	9.60
Black Oil	9.65
Red Oil	9.70
Blue Oil	9.75
Green Oil	9.80
Yellow Oil	9.85
Pink Oil	9.90
Brown Oil	9.95
Grey Oil	10.00

## Oklahoma Corporation Commission Revises Conservation Rules

At the hearing on December 20, before the corporation commission, it was proposed by the conservation officers that each operator be required to post a sign at each well, giving the names of the lease owner and fee owner, section, township and range, and the number of the well.

The second proposed order required every operator in the state, regardless of his ownership or his record for having observed the conservation laws and rules, to give a bond at the commencement of each well, conditioned that he would plug the same as required by the law.

The Mid-Continent Oil & Gas association was represented by W. H. Barber, its secretary. The Oklahoma Oil & Gas association was also represented by J. J. Murrey, and there were a number of oil companies and individuals represented.

After a conference between the conservation officers and the oil producers and representatives of the above named associations, the first of the proposed orders was modified so as to apply prospectively and not retroactively so that the sign will be posted only in the case of wells now drilling, or that may be drilled, and not to apply to the thousands of old wells now in existence.

The second proposition, relating to the bonds, was so changed as to require each operator to give a bond when upon its own motion or upon the complaint of some one interested, it appears that such bond is necessary from that particular operator in order to insure the proper plugging of the well.

The industry as a whole is relieved from the great burden and expense of giving many thousands of bonds which would have served no useful purpose, but would have caused great expense and annoyance.

The two amendments, effective at once, to the rules as finally agreed upon and approved by the commission, are as follows:

(1) The owner of any oil and gas mining lease in this state upon which drilling operations are or may hereafter be carried on shall post a substantial sign in a conspicuous place upon each well or derrick, giving the name of the firm, the section, township and range, the name of the lease owner and number of the well.

(2) Rule 13 shall be amended by adding to paragraph one the following: The commission may at any time upon its own motion or upon the complaint of some one interested in the property to be drilled or in adjacent property require from the owner of the lease or the person, firm, corporation or partnership drilling the well a bond in the sum not to exceed \$2,500 running to the state of Oklahoma conditioned that said well upon abandonment shall be plugged in accordance with the rules and regulations of the commission. Said bond to remain in force and effect until the plugging is approved by the conservation officers, not exceeding two years from date of bond provided that any person, firm, company or corporation may file with the commission a blanket bond in a sum not to exceed \$10,000, with or without surety, which may be required by the commission and to be approved by the commission, covering all wells drilled or to be drilled by the principal in said bond and said bond shall be considered in full compliance with this order, until such time as the penalty of said bond shall be collected for violation of the terms thereof.

## Slower Starting Another Test

O. P. Stover and others have a location for a well in the southwest corner of the northeast of 27-10-12. The location is about one mile and a half northwest of the Carter Oil company's location in 36-10-12.

## Oklahoma Oil Company Inside Pay Again

The Oklahoma Oil company's No. 3 well on its E. N. Jefferson lease in the northeast of the southwest of 15-11-12 is producing 500 barrels of oil at 2,750 to 3,000 feet sand.

## The Hoyt Well, Butler County, Kansas

The Hoyt and associates test on the Hoyt farm in the southeast corner of the northeast of 19-27-10 Butler county, Kansas, flowed 75 barrels yesterday at nine feet in the well. They are building tankage and will probably drill in today.

In that same vicinity the Frontier Oil & Refining Co. is spudding in on a test on the Martin farm in the

## OIL AND GAS

Leases—Supplies—Production, Etc.

Bartlesville, Kansas: Will give one-half interest in wells in 25-25-25 Box 1461, Bartlesville, Okla.—Advertisement.

Ogale 160: Fully equipped with power, lease house, water, gas, etc. property inventories \$18,000. Two wells on north line, two years old, making four barrels. Balance of property not tested. Will give one-half interest in lease and all equipment with the drilling of two additional wells. Sufficient pipe on hand for first well. Box 1237, Bartlesville, Okla.—Advertisement.

large petroleum refining companies are spending many thousands of dollars in research work to find lower-priced gasoline or motor fuels. Any inventor, for instance, could interest the large corporations and reap a rich reward in royalties if he could convince them that his process would make gasoline at 18 cents a gallon. The idea of manufacturing this kind of gasoline is not a new one, and beyond the realm of common sense. Any person who is considering the purchase of the patent rights of a process for making gasoline would do well to consult a petroleum chemist, for past experience has shown that there are many pitfalls for the unwary into which those who are not familiar with chemistry are likely to tumble.

## Field Operations Increasing in Henryetta District

HENRYETTA, Dec. 21.—Reports for Monday, the first day of the week, are of a much encouraging nature from the Henryetta district and this, in connection with the weekly log in the minds of those indirectly interested as well as those directly connected, lends additional color to the prophecy that Henryetta is destined to become one of the greater oil centers of the state.

The Empire Oil company reports a better than 1,000-barrel well at 2,750 feet in the second Deane sand in the southeast corner of the northeast corner of 17-11-11, immediately north, and offsetting the Prairie company's 30-barrel well in the upper sand, the latter being of greater importance by reason of its extending the Deane sand still further to the west.

The Prairie Oil & Gas Co. is drilling a test in the southwest corner of the southeast quarter in 5-11-11.

Gypsy Oil company has made locations and has rigs on the ground for wells Nos. 4, 5, 6, 7 and 8 on the Ida Barnett allotment in the west half of the northeast 25-11-11, owned by Barclay Morten.

Oklahoma Oil company has made locations and has rigs on the ground for wells Nos. 4, 5 and 6, in the east half of the northwest quarter of 25-11-11.

Turman Oil company (Charles Haskell) has made a location for well No. 1 in the southwest corner of the southeast quarter of the southeast quarter of 24-11-11. This is in effect the Lucky 1,000-barrel well.

Josey and Dan Shuck have made locations and have rigs on the ground for wells Nos. 2, 3 and 4 in the southeast corner of the southeast quarter of 24-11-11.

Independent O. & R. Co. has made a location in the southeast corner of the northwest quarter of 24-11-11.

McMahon and others are drilling at 200 feet in the northwest corner of the southeast quarter of 29-11-12.

George Nicholson is moving in a rig in the northeast corner of the northeast quarter of 33-11-12.

McMahon Oil company has made a location in the southwest corner of the northwest quarter of the southeast quarter of 32-11-12.

Unknown parties are moving in a rig in the northwest corner of the southeast quarter of 27-11-12.

Wells and others have a rig in the southeast corner of the northwest quarter of 22-11-14.

Moffett and others are moving in tools in the northeast corner of the northeast quarter of 21-11-12.

Unknown parties have made locations in the southwest corner of the northeast quarter of 19-11-12.

An inquiry among the local lumber companies shows 19 new rigs having been sent to this field during the past week, and four rigs this Monday morning, one company having a specialty of rig timbers booking nine new rigs for immediate delivery.

## Back From Washington

Kirk Kelly is back from Washington, where he is securing a patent on a process for blending gasoline and motor fuel.

Mr. Kelly says, "I made several experiments before disinterested and expert petroleum engineers, and am willing now at any time to make a demonstration of what my process will do and am willing to let the oil editor select any refining engineer from either of the large refineries located in Tulsa to watch and report on this process."

"Inasmuch as I have the industry at heart," said Mr. Kelly, "it would be well for the manufacturer of gasoline to make a test of my process and think what the possibilities would be if such is possible, and should help in demonstrating this new process, instead of simply passing it up and making the statement that it is impossible."

"The most popular feature of this new process is the fact that the use of the process is reduced to meet the required specifications of the present market."

## Margay Well a Disappointment

The Margay Oil company's No. 1 Thompson farm, in the north end of the Mexia field, has been completed a small pump estimated from 200 to 300 barrels daily, and which shows that the Mexia sand pinches out suddenly just at this point on the north boundary.

The Margay's small producer is offset 600 feet to the east by the 10,000 barrel well of the Harvey Oil company, while the latter is in the southeast corner of the southeast quarter of 24-11-11.

Adjoining this 2,400-acre block of leases on the northeast, Bartlesville parties are shaping a block of acreage for an early start on a test well. The locations of these tests are considered within the general trend, which is thought to be favorable.

Faithful and others are

drilling around 400 feet in their test in the southwest quarter of 24-11-11. This well will be watched with interest, as it is an effort to work out the right direction from their well in the southeast corner of the southwest quarter of the southeast quarter of section 34, in which the new well is located, and which is good for about a 5-barrel daily production. A very remarkable feature of this well is that a 6-foot and a 10-foot bed of oil came in at 2,100 and 2,200 feet respectively. The coal is of a very high grade, and is in the same formation as that from which so much good coal is being mined in southeastern Kansas. This well is located on the general trend between Bartlesville and the Thrall ranch, which is a very attractive attention.

John Rodgers and John Edwards are moving material for a test well in the southeast corner of the southeast quarter of 14-25-12. This test is an effort to pick up the southwest trend of the Virginia Mississippi structure, and may do it.

The Mid-Kansas company is moving in a rig for a test in the north corner of the southwest quarter of 35-11-11. This location is about five miles south of Eureka, and two miles northwest of the Mexia field, but is considered to be favorably located, as No. 1 drilled by the Mid-Kansas company in the same section is reported to have had favorable oil showings in both the first and second break in the time.

The Atlantic Petroleum company and Marshall are drilling a test in the southeast corner of the southeast quarter of 12-27-16.

Material is reported moving in for a test on the Moore farm, between the Thrall ranch well and the Bartlesville field.

The Grimes test on the Hook farm in the southeast corner of the southeast quarter of 35-11-11 is drilling at about 1,600 feet.

A strike of considerable importance has been made by Merriam and Fendles on the Jordan farm, in the southeast corner of the southeast quarter of 24-11-11.

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of 2-13-11. The 1,765 to 1,785 foot sand was shot with 100 quarts.

W. H. Pine's No. 6 Johnson in the northwest corner of the southwest of the northeast of 22-15-11 is making a barrel after the shot.

The Indianola Refining company's No. 2 Thompson in the center of the north line of the northeast of the northeast of 24-15-11 is a 30-barrel well after the shot in the 2,100 foot sand.

West of Sapulpa, Hale & Casady's No. 3 Conkran in the southwest corner of the southeast of 20-18-8, is estimated at 600 barrels, and was found from 2,242 to 2,260 feet.

Cushing District. The Shetty Oil company's No. 2 Brown, in the southwest corner of the northwest of the northwest of 22-18-8, is a 200-barrel producer in the 1,800 foot pay.

J. K. D. Shaffer has 6,000,000 feet of gas in the 1,922 foot sand in the northeast corner of the southeast of the northeast of 22-18-8, is a 200-barrel producer in the 1,800 foot pay.

South of Dewey. Conkran & Co's No. 2 Brown, in the northeast corner of the southeast of the northeast of 22-18-8, is a 200-barrel producer in the 1,800 foot pay.

Wells completed in Broken District. The Continental Petroleum company's No. 2 and 3 Shaffer in the northeast corner of the southeast of the southeast of 22-18-8, is a 200-barrel producer in the 1,800 foot pay.

Marshall & Co's No. 2 Brown, in the northeast corner of the southeast of the southeast of 22-18-8, is a 200-barrel producer in the 1,800 foot pay.

Gipsy Oil company's No. 2 Johnson, in the southeast corner of the southeast of the southeast of 22-18-8, is a 200-barrel producer in the 1,800 foot pay.

With the Oil Men. T. F. Birmingham, of the Mexia Oil company, is back from Mexico where he drilled a well good for about 100 barrels on the pump, and says, although it may do better than that, it is not an entire failure. "There are too many excuses made by oil men having dry holes at

Reaktion and Hewitt Districts. The Carter Oil company's No. 5 Woodruff, in the southwest corner of the northeast of the southwest of the northeast of 15-15-24, is producing 150 barrels from the top pay found from 2,327 to 2,342 feet.

The Carter Oil company's No. 9B Phoenix Reaktor, in the northwest corner of the northwest of the northwest of 15-15-24, is a 75-barrel producer in the 1,500 foot sand.

Westheimer's No. 11 Kalish in the northwest corner of the northwest of the northwest of 16-15-24, is good for 375 barrels in the 2,140-foot sand.

Westheimer's No. 1 Gasaway, in the southeast corner of the southeast of the southeast of 16-15-24, is a 250-barrel well in the 2,022-foot sand.

The Humble Oil & Refining Co's No. 5 Gasaway in the northeast corner of the southwest of the northeast of 16-15-24, is a 250-barrel well. Sand was found from 2,295 to 2,320 feet.

The Carter Oil company's No. 4 Noble is a 50-barrel producer. It is in the northeast of the northeast of the southeast of 21-15-24.

The Great Southwestern Oil company's Goodwin farm, in the northeast corner of the southwest of the southeast of 26-14-24, is a 50-barrel producer. Total depth is 2,607 feet.

Northwest of the Fox Pool. The Mudge Oil company's No. 6 Wood, in the southeast corner of the southwest of the southwest of 26-15-54, is a 10-day well in the